

PITTSFIELD AQUEDUCT COMPANY, INC.
COMPUTATION OF REVENUE DEFICIENCY
For The Twelve Months Ended December 31, 2007
North Country Only

Schedule A
Modified Filing

	TEST YEAR	PRO FORMA ADJUSTMENTS	PRO FORMA TEST YEAR
Consolidated Rate Base (Sch 3)	\$ 2,153,557	\$ 1,193,995	\$ 3,347,551
RATE of Return (1) (2)	7.03%		6.52%
Income Required	\$ 151,355	\$	218,156
Adjusted Net Operating Income (Sch 1)	\$ (115,992)	\$ (138,230)	\$ (254,222)
Deficiency	\$ 267,347	\$	472,378
Tax Factor	60.39%		60.39%
Revenue Deficiency	\$ 442,701	\$	782,212
Water Revenues	\$ 316,109	\$ -	\$ 316,109
Proposed Revenue Inc	140.05%		247.45%

Notes:

- (1) Test Year using return on equity of 9.75%
(2) Pro Forma Rate of Return based on North Country Only Rate of Return, Schedule 1.

PITTSFIELD AQUEDUCT COMPANY, INC.
OPERATING INCOME STATEMENT
For The Twelve Months Ended December 31, 2007
North Country Only

Schedule 1
Modified Filing

	TWELVE MONTHS 12/31/07	PRO FORMA ADJUSTMENTS	PRO FORMA 12 MONTHS 12/31/07	TWELVE MONTHS 12/31/06	TWELVE MONTHS 12/31/05
Water Sales	\$ 316,109	\$ -	\$ 316,109	\$ 197,321	\$ -
Other Operating Revenue	5,805		5,805	1,208	-
Total Revenues	321,914	-	321,914	198,529	-
Production Expenses	188,267	(1,237) (1)	187,030	92,051	-
Transmission & Distribution Expense	126,877	5,724 (1)	132,601	100,432	-
Customer Acct & Collection Exp	21,283	22 (1)	21,306	15,970	-
Administrative & General Expense	29,535	4,963 (2)	34,498	13,340	-
Inter Div Management Fee (1)	-	243,073 (3)	243,073	-	-
Total Operating Expense	365,963	252,546	618,508	221,793	-
Depreciation Exp/Acq Adj (Credit)	58,401	40,515 (4)	98,916	-	-
Amortization Expense: CIAC	(82)	(136) (8)	(218)	-	-
Amortization Expense	-	2,478 (5)	2,478	1,715	-
Taxes Other Than Income Tax	13,624	43,077 (6)	56,702	9,086	-
Income Tax (1)	-	(200,250) (7)	(200,250)	-	-
Total Operating Deductions	71,944	(114,316)	(42,372)	232,595	-
Net Operating Income	\$ (115,992)	\$ (138,230)	\$ (254,222)	\$ (34,067)	\$ -

Notes:

- (1) increase for union salary increases and non-recurring expenses per Schedule 1, Attachment B, page 1 and 2 and Attachment C, page 1
- (2) adjust for allocation of certain expenses per Schedule 1, Attachment C, page 1
- (3) adjust for allocations, salary increases, additions, benefits and non-recurring expenses per Schedule 1, Attachment C, page 3
- (4) increase/decrease depreciation for additions/deletions to plant assets per Schedule 1, Attachment F
- (5) increase amortization for additions to deferred charges per Schedule 1, Attachment F
- (6) adjust property taxes for annualization of taxes and plant additions per Schedule 1, Attachment D
- (7) reflect income tax effect on proforma adjustments calculated on effective tax rate of 39.61% per Schedule 1, Attachment G
- (8) adjust amortization to CIAC per Schedule 1, Attachment F

Pittsfield Aqueduct Company, Inc	
Pro Forma Adjustment Income or Expense	
Operating Revenues	
For the Twelve Months Ended December 31, 2007	
North Country Only	
I Operating Revenues	
Therefore:	
TOTAL OPERATING REVENUES PRO FORMA:	
NONE	
\$ -	
\$ -	

I Production Expense

A. During the test year, the Company incurred some expenses that are non-recurring in nature. The following proforma adjustment reflect the elimination of these expense from the test period income as follows:

Account 6601 Purchased water for pump replacement \$ 1,320

\$ 1,320

Therefore:

\$ (1,320)

B In 2007, union wages will increase 4% per the contract with the United Steelworkers Union effective February 16, 2008. (Per Schedule 1B). The benefits % is based on the management fee benefits calculation based on 2007 actual payroll and benefit dollars.

Wages	55
Benefits	28
	<u>83</u>

50.3%

Therefore:

\$ 83

TOTAL PRODUCTION EXPENSE PRO FORMA:

\$ (1,237)

Pittsfield Aqueduct Company, Inc		Schedule 1	
Pro Forma Adjustment Income or Expense		Attachment B	
Distribution Account		Page 2	
For the Twelve Months Ended December 31, 2007		Modified Filing	
North Country Only			
I Distribution Expense			
C. In 2007, union wages will increase 4% per the contract with the			
United Steelworkers Union effective February 16, 2008. (Per Schedule 1B).			
The benefits % is based on the management fee benefits calculation			
based on 2007 actual payroll and benefit dollars.			
Wages	3,809		
Benefits	1,916		
50.3%	5,724		
Therefore:		\$	5,724
TOTAL DISTRIBUTION EXPENSE PRO FORMA:		\$	5,724

I Customer Accounting

A. In 2007, union wages will increase 4% per the contract with the United Steelworkers Union effective February 16, 2008. (Per Schedule 1B). The benefits % is based on the new management fee model calculation based on 2006 actual payroll and benefit dollars.

Wages	15
Benefits	7
	<u>22</u>

Therefore:

TOTAL CUSTOMER ACCOUNTING

\$	<u>22</u>
\$	<u>22</u>

II Administrative & General

A In 2007, the Company recorded property insurance (924) and regulatory (928) costs in a Pittsfield account. A portion of the costs should be allocated to North Country based on average plant in service assets as follows:

Pittsfield	64.15%	\$ 3,701,283
North Country	35.85%	\$ 2,068,181
Total Plant in Service	100.00%	<u>\$ 5,769,464</u>

Property Insurance	\$	12,333
Regulatory Commission	\$	1,513
Total Costs	\$	<u>13,846</u>
North Country Allocation	\$	<u>4,963</u>

Therefore:

TOTAL ADMINISTRATIVE & GENERAL PRO FORMA:

\$	<u>4,963</u>
\$	<u>4,963</u>

Management Fee Allocated to Affiliates (Rule 1601.01, Section 26)

A. The Company is allocated expenses by Pennichuck Water and Pennichuck Corporation through a management fee allocation. A portion of the management fees is allocated to North Country as follows: (Per Schedule 1C)

Therefore:	
	Test Year
\$ 477,611	Pittsfield portion
\$ 258,615	
\$ 218,996	

B. Per PW 08-073, Pennichuck Water is proposing to reflect an increase of non union wages by 4% effective 4/1/08. A portion of the increases flows through the management fee as follows:

Therefore:	
	Non Union Wages
\$ 4,071,849	4% Increase
\$ 162,874	Benefits
\$ 62,869	Total Costs
\$ 225,743	% Allocated to PAC
\$ 12,642	North Country %
\$ 5,803	

C. Through the management fee, the Company was charged with Superintendence salary that was also directly charged to the expense. The following proforma adjustment eliminates the charge through the management fee:

Therefore:	
	Superintendence Salary
\$ 55,036	North Country %
\$ 25,262	

D. The 2007 management fee did not include depreciation for leasehold improvements and HECOP III fit up allowance. The amounts are as follows:

Therefore:	
	Leasehold Improvements
\$ 124,151	HECOP III Fit Up Allowance
\$ 77,869	Total
\$ 202,019	% Allocated to PAC
\$ 11,313	North Country %
\$ 5,193	

E. Per PW 06-073, the depreciation of leasehold improvements, for rate making purposes, should be over 10 years. Per GAAP, the Company is depreciating over the life of the lease, 5 years. The proforma adjustment to reflect the lower depreciation is as follows:

Therefore:	
	Leasehold Improvements
\$ 124,151	Depreciation - 10 yrs
\$ 62,075	Depreciation Adjustment
\$ (62,075)	% Allocated to PAC
\$ (3,476)	North Country %
\$ (1,596)	

F. Per PEU 07-032, the Company is amortizing corporate board costs associated with PCP's search for President/CEO in 2006. In 2007, the Company amortized 3 months of costs. The following proforma adjustment annualizes the amortization as follows:

Amortization costs recognized	\$ 2,520
Annualization of Amort Costs	\$ 10,080
Adjustment	\$ 7,560
% Allocated to PAC	5.6%
North Country %	45.9%
	\$ 194

\$ 194 \$ 229

G. During the test year, the Company incurred some expenses that are non-recurring in nature. The following proforma adjustment reflect the elimination of these expense from the test period income as follows:

Nutter (Great American Claim)	\$ 377
Total	\$ 377
% Allocated to PAC	5.6%
North Country %	45.9%
	\$ 10

\$ (10) \$ (11)

H. In 2008, PWVW filled 2 new salaried positions. The impact of the annual salaries will flow through the management fee as follows:

Lead Electrician	\$ 55,000
Customer Service Rep	\$ 31,000
Benefits	\$ 86,000
Total Costs	\$ 119,196
% Allocated to PAC	5.6%
North Country %	45.9%
	\$ 3,064

\$ 3,064 \$ 3,611

I. The 2007 management fee allocation of work order overhead is adjusted as follows: (Per Schedule 1C)

Allocation per 2007 mgt fee	78,476
Allocation adjusted to eliminate contractor invoices	84,062
Adjustment	5,586
North Country %	45.9%
	\$ 2,564

\$ 2,564 \$ 3,022

J. In 2007, the Company paid non-recurring retention bonuses. A portion of the bonuses was accrued in 2006 and the remainder in 2007. The amount expensed in 2007 should be eliminated as follows:

Total Retention Bonuses	\$ 113,000
2006 Expense Accrued	\$ 78,231
2007 Expense	\$ 34,769
% Allocated to PAC	5.60%
North Country %	54.1%
	\$ 1,053

\$ (1,053)

K. In 2007, the Company paid bonuses to officers and senior management positions above plan levels due to achievement of specified goals. The amount in excess of plan levels should be eliminated as follows:

Actual Bonus Paid:	\$ 284,224
Officers	\$ 166,361
Senior Management	\$ 450,585
Total Paid	\$ 251,050
Plan Bonuses:	\$ 119,767
Officers	\$ 370,817
Amount exceeding Plan levels	\$ 79,768
% Allocated to PAC	5.60%
North Country %	54.1%
	\$ 2,417

\$ (2,417)

TOTAL MANAGEMENT FEE PRO FORMA:

\$ 243,073

I PROPERTY TAXES (Sch 1A, Pages 1-2)

A. To reflect a pro forma property tax adjustment for the net increase

in property taxes for all of the communities and the State of New Hampshire. Schedule 1A, reflects the tax rate, taxes paid in the test year, the pro forma adjustments for decreases in property taxes based on the tax year for each community, and the consolidated property tax adjustment.

Therefore:

\$ 261

Revised Adjustment per Staff 1-11 and revised Schedule 1A:

Therefore:

\$ (353)

B. In the test year, the Company's taxable utility property increased

as part of plant additions. Schedule 1A, Attachment A, reflects those plant items by the various communities. The property tax for these items is not included in the test year and are summarized on the schedule below.

Therefore				
Taxable	Tax Rate	Total	City/Town	Property
			per \$1,000	Prop Tax
Towns				
State NH	\$ 1,788.021	\$ 6.60	\$ 11,801	
Total		\$ 44,642		

\$ 44,642

Per Staff 1-12

C. In the test year, the Company's retired various North Country wells per the Company's 2007 NHPUC Annual Report and the following reflects the reduction of the associated property tax:

Therefore				
Taxable	Tax Rate	Total	City/Town	Property
			per \$1,000	Prop Tax
Barnstead	\$ 2,209	\$ 18.40	\$ 41	
Middleton	\$ 1,477	\$ 14.87	\$ 22	
Conway	\$ 41,583	\$ 16.08	\$ 669	
State NH	\$ 45,269	\$ 6.60	\$ 299	
Total		\$ 1,031		

\$ (1,031)

Per Staff 2-3

D. In the test year, 30,000 gallon atmospheric tank was replaced by a 250,000 storage tank located at the Locke Lake Golf Course booster station. The following reflects the reduction of the associated property tax:

Therefore				
Taxable	Tax Rate	Total	City/Town	Property
			per \$1,000	Prop Tax
Barnstead	\$ 7,231	\$ 18.40	\$ 133	
State NH	\$ 7,231	\$ 6.60	\$ 48	
Total		\$ 181		

\$ (181)

TOTAL PROPERTY AND OTHER TAXES PRO FORMA:

\$ 43,077

I DEPRECIATION

A. In the test year, the Company added depreciable assets and only 1/2 year depreciation expense was reflected in the test year.
 (Schedule 3, Attachment A, Exhibit 1)
 Therefore: \$ 25,672

B. In the test year, the Company disposed of depreciable assets.
 The total depreciation expense reflected in the test year for these assets was as follows:
 (Schedule 3, Attachment A, Exhibit 3)
 Therefore: \$ (1,317)

C. As a result of the depreciation analysis performed by J. Guastella dated 2/25/08, he is recommending revised depreciation rates. The annual impact to depreciation expense is allocated as follows: (Schedule 3 of the depreciation study)
 Depreciation Expense with proforma A thru C:

Pittsfield	76,158	47.92%
North Country	82,757	52.08%
Total	158,915	100.00%
Adjustment per Depreciation Study:		
Total	(5,185)	
Pittsfield	(2,485)	
North Country	(2,700)	

Therefore: \$ (2,700)

Revised Adjustment per Staff 3-2:

Current Depreciation Rate	83,178
Depreciation Study Expense	99,338
Difference	(16,160)

Therefore: \$ 16,160

TOTAL DEPRECIATION EXPENSE PRO FORMA:

\$ 40,515

I AMORTIZATION OF DEFERRED CHARGES

A. In 2007, the Company began amortizing deferred charges. The following is to reflect the full year impact (Schedule 2, Attachment D)
Therefore:

\$ -

B. In 2007, the Company completed amortizing certain deferred assets. An adjustment is made to remove the related amortization expense from the test year. (Schedule 2, Attachment E)
Therefore:

\$ -

C. To reflect the allocation of the amortization of Sarbanes Oxley costs (Schedule F-28 Annual Report) based on assets and customers as follows:

North Country		Pittsfield		Total	
Assets	\$ 4,166,928	\$ 3,423,711	\$ 7,590,639		
Customers	646	1,109	1,755		
Allocation %	54.15%	63.19%			
Amort Sarbanes Costs	\$ 3,253	\$ 3,253			
Allocated Amount	\$ 1,761	\$ 1,492			
Pro Forma Adjustment	\$ 1,492				
Therefore:					
Revised Adjustment per Staff 1-9:					
Amort Sarbanes Costs	\$ 3,253				
Allocated to North Country	54.1%				
	\$ 1,761				
Therefore:					
	\$ 1,761				

D. In 2007, the Company incurred costs in obtaining a 3 year waiver of certain water sampling requirements from the NHDES. The following proforma adjustment reflects a full year of amortization as follows:

Phase II & IV Waiver	2,150		
Amortization for 1 year	717		
Therefore:			
	\$ 717		

TOTAL AMORTIZATION EXPENSE PRO FORMA:

\$ 2,478

II AMORTIZATION OF CIAC

A. As a result of the depreciation analysis performed by J. Guastella dated 2/25/08 and revised per Staff 2-8, he is recommending revised depreciation rates. Subsequently, the Company utilized the study to calculate the annual impact on CIAC amortization expense and reflected the impact in response to Staff 2-8 as follows:
Current Amortization Rate (187)
Amortization as result of Depreciation Stu (324)
Difference (account 304.1) (136)
Therefore:

	\$ (136)		
TOTAL AMORTIZATION EXPENSE PRO FORMA:	\$ (136)		

I INCOME TAXES

A. To reflect the pro forma adjustment to record the income tax effect of the pro forma adjustments for the test year.

Therefore:

(Sch1, Attach A)	Operating Revenues	\$ -
Less:	Expenses	
(Sch1, Attach B)	Production Expense	(1,237)
(Sch1, Attach B)	Distribution Expense	5,724
(Sch1, Attach C)	Customer Accounting	22
(Sch1, Attach C)	Administrative & General	4,963
(Sch1, Attach C)	Management Fee	243,073
(Sch1, Attach D)	Total Prop & Other Taxes	43,077
(Sch1, Attach E)	Depreciation	40,515
(Sch1, Attach F)	Amortization	2,478
(Sch1, Attach F)	Amortization CIAC	(136)
	Total	\$ 338,480

Pro Forma NHBP Tax @ 8.5%.

Therefore:

\$ 338,480	8.5%	\$ (28,771)
Sub Total		\$ 309,709

Pro Forma FIT Tax 34%

Therefore:

\$ 309,709	34%	\$ (105,301)
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B. A portion of the income taxes recorded in the test year is allocated to North Country as follows:

Combined:

(165,766)	Net Operating Income
(220,224)	Income Taxes
(385,990)	Net Operating Income
57.05%	Income Tax Allocation
(49,774)	Pittsfield
(220,224)	Net Operating Income
(220,224)	Income Taxes
(269,998)	Net Operating Income
57.05%	Income Tax Allocation
(154,046)	Pittsfield portion
(220,224)	Test Year

Allocation to North Country

Therefore:

\$ (66,178)

TOTAL INCOME TAXES PRO FORMA:

\$ (200,250)

Revised Schedule 1A
Modified Filing

TOWN	TAX YEAR	TEST YEAR	Dec 2007 RATE per \$1,000	TOTAL PAID FOR TEST YEAR Jan 07 to Dec 07	1/2 OF DEC 2006 TAX BILL WHICH RELATES TO FIRST QUARTER 2007	AMOUNT PAID JUNE 2007 TAX BILL	CREDITS FOR JUNE 2007 TAX BILL (1)	1/2 OF DEC 2007 TAX BILL WHICH RELATES TO FOURTH QUARTER 2007	PRO FORMA PROPERTY TAX ADJUSTMENTS	PRO FORMA PROPERTY TAX ADJUSTMENT
BARNSTEAD	04/01/06 - 03/31/07	01/01/07 - 12/31/07								
2 Monroe Drive			\$ 18.40	\$ 673	\$ 164	\$ 297	\$	188		
137 Peacham Road			18.40	2,891	189	1,275		808		
Peacham Road (01/4/009)			18.40	34	10	15		10		
North Barnstead Road			18.40	339	-	149		95		
12 Danbury Road			16.14	3,007	1,296	2,244		382		
				6,944	1,658	3,980		1,482	\$	(176)
CONWAY (1)	04/01/06 - 03/31/07	01/01/07 - 12/31/07								
West Side Road (2)			16.08	1,227	-	-		614	1,188	
Richardl Lane			16.08	238		287	(49)	119		
Randall Farm Road			13.53	479	151	242		240		
Acom Link			13.53	239	129	242	(3)	120		
Allard Farm Circuit (43)			13.53	158	127	239	(81)	79		
Allard Farm Circuit (71)			13.53	199	150	282	(83)	100		
Allard Farm Circuit (56)			13.53	198	138	260	(62)	99		
				2,738	824	1,552	(278)	1,369	\$	(729)
MIDDLETON	04/01/06 - 03/31/07	01/01/07 - 12/31/07								
Beech & Jordan			12.82	1,705	637	983		361		
Lincoln Road			14.87	24	8	13		6		
Harold Drive (12)			14.87	277	241	277		-		
Harold Drive (13)			14.87	482	242	273		105		
				2,488	1,127	1,546		471	\$	(656)
STATE OF NH (3)	04/01/06 - 03/31/07	01/01/07 - 12/31/07								
North Country				575	-	-		575	20	
				575	-	-		575	20	
TOTAL EXPENSE			\$	12,745	\$ 3,609	\$ 7,078	\$ (278)	\$ 3,897	\$ (1,561)	\$ 1,208
				-	-	-		-	-	-
										(353)

(1) In the December 2007 bills, the Town of Conway included a credit and refund of \$278 related to assessment adjustment for the June 2007 bills.

- (2) In 2007, the Company acquired the property and paid the appropriate portion of the annual property tax. The proforma adjustment reflects the additional property taxes needed for a full year.
- (3) The proforma adjustment reflects the increase in the 2007 vs. 2006 taxes not reflected in the test year.

Pittsfield Aqueduct Company, Inc.
Taxable Assets for Assets Acquired
for the Twelve Months Ended December 31, 2007
North Country Only

Schedule 1A
 Attachment A
 Page 1
 Modified Filing

Asset ID	Beginning	Acquisition Date	Additions	Tax Rate per \$1,000	Property Tax
ASSET BALANCES					
Asset GL Acct #: 6304-100-002					
60000-	ELIMINATION OF CONFINED SPACE AT THE AIRPORT PUMP STATION	07/01/2007	14,386.83	18.40	264.72
60000-	ELIMINATION OF CONFINED SPACE AT THE AIRPORT PUMP STATION	02/01/2007	779.56	18.40	14.34
60000-	CONFINED SPACE - SUNRISE EST.	02/01/2007	11,042.38	14.87	164.20
60000-	CONFINED SPACE - SUNRISE EST.	02/01/2007	2,645.49	14.87	39.34
60000-	CONFINED SPACE - SUNRISE EST.	03/01/2007	1,932.24	14.87	28.73
60000-	CONFINED SPACE - SUNRISE ESTATES	07/01/2007	1,000.00	14.87	14.87
60000-	ELIMINATION OF CONFINED SPACE AT THE AIRPORT PUMP STATION	07/01/2007	75.44	18.40	1.39
60000-	LOCKE LAKE ARSENIC TREATMENT	09/01/2007	476,047.80	18.40	8,759.28
60000-	CONFINED SPACE - SECTION S PUMP HOUSE, LOCKE LAKE	09/01/2007	6,061.96	18.40	111.54
60000-	CONFINED SPACE - SUNRISE ESTATES	10/01/2007	72.70	14.87	1.08
60000-	CONFINED SPACE - SECTION S PUMP HOUSE, LOCKE LAKE	10/01/2007	5,553.81	18.40	102.19
60000-	LOCKE LAKE ARSENIC TREATMENT	11/01/2007	2,267.86	18.40	41.73
60000-	LOCKE LAKE ARSENIC TREATMENT	09/01/2007	326,162.97	18.40	6,001.40
Subtotal: 6304-100-002 (15)			848,029.04		
Asset GL Acct #: 6309-000-002					
60000-	LOCKE LAKE ARSENIC TREATMENT	09/01/2007	9,379.57	18.40	172.58
60000-	LOCKE LAKE ARSENIC TREATMENT	09/01/2007	1,867.37	18.40	34.36
60000-	LOCKE LAKE ARSENIC TREATMENT	11/01/2007	263.46	18.40	4.85
Subtotal: 6309-000-002 (3)			11,510.40		
Asset GL Acct #: 6310-000-002					
60000-	LOCKE LAKE ARSENIC TREATMENT	09/01/2007	32,515.61	18.40	598.29

Pittsfield Aqueduct Company, Inc.
Taxable Assets for Assets Acquired
for the Twelve Months Ended December 31, 2007
North Country Only

Schedule 1A
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<i>Subtotal: 6310-000-002 (1)</i>					32,515.61	
<i>Asset GL Acct #: 6311-000-002</i>						
60000-	LOCKE LAKE ARSENIC TREATMENT	08/01/2007	1,636.21	18.40	30.11	
60000-	LOCKE LAKE ARSENIC TREATMENT	09/01/2007	157,543.38	18.40	2,898.80	
60000-	LOCKE LAKE ARSENIC TREATMENT	09/01/2007	73.90	18.40	1.36	
60000-	LOCKE LAKE ARSENIC TREATMENT	10/01/2007	10,559.63	18.40	194.30	
<i>Subtotal: 6311-000-002 (16)</i>					169,813.12	
<i>Asset GL Acct #: 6320-200-002</i>						
60000-	LOCKE LAKE ARSENIC TREATMENT	09/01/2007	215,274.76	18.40	3,961.06	
60000-	LOCKE LAKE ARSENIC TREATMENT	09/01/2007	14,157.50	18.40	260.50	
60000-	LOCKE LAKE ARSENIC TREATMENT	11/01/2007	7,736.23	18.40	142.35	
<i>Subtotal: 6320-200-002 (4)</i>					237,168.49	
<i>Asset GL Acct #: 6330-000-002</i>						
60000-	LOCKE LAKE STORAGE TANK - 250 000 GALLON	08/01/2007	447,347.89	18.40	8,231.20	
60000-	LOCKE LAKE STORAGE TANK - 250 000 GALLON	08/01/2007	32,517.22	18.40	598.32	
60000-	GOLF COURSE PUMP HOUSE: LOCKE LAKE STORAGE TANK	09/01/2007	8,148.05	18.40	149.92	
60000-	LOCKE LAKE STORAGE TANK - 250 000 GALLON	11/01/2007	970.91	18.40	17.86	
<i>Subtotal: 6330-000-002 (5)</i>					488,984.07	
2007 Total					1,788,020.73	32,840.66

PITTSFIELD AQUEDUCT COMPANY, INC.

Schedule 1B
Modified Filing

PAYROLL SUMMARY
Pro Forma Adjustments
For The Twelve Months Ended
December 31, 2007

Twelve Months Ending 12/31/07	North Country Only			Total Proformed Twelve Months 12/31/07
	Union Pro Forma Jan 1, 2007 Feb 15, 2007	Union Pro Forma Feb 16, 2008 - Dec 31, 2008	Total Proforma for Payroll	

Customer Service - Union	\$ 373	\$ 2	\$ 13	15	\$ 387
Production - Union	\$ 1,377	\$ 7	\$ 48	55	\$ 1,432
Distribution - Union	\$ 95,213	\$ 476	\$ 3,332	3,809	\$ 99,022
Construction	\$ 46,978	\$ 235	\$ 1,644	1,879	\$ 48,857
Other Accounts:	\$ -	\$ -	\$ -	-	\$ -

Total	\$ 143,941	\$ 720	\$ 5,038	\$ 5,758	\$ 149,698
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Wage Increase 4.0% 4.0%

Pittsfield Aqueduct Company, Inc.
2007 Management Fee
Allocation of Mgt Fee
For the Twelve Months Ended December 31, 2007

Schedule 1C
Modified Filing

Summary of 2007 Allocated Costs									
Year to Date Costs through December 31, 2007									
Pennichuck Corporation and Subsidiaries									
(Dollar amounts in \$ 000's)									
	Penn Water	Penn East	Pittsfield	Total Regulated	Con Ops(PWSC)	Real Estate(TSC)	Total		
Allocated Corporate Costs	\$ 756,715	\$ 151,659	\$ 36,869	\$ 945,243	\$ 39,498	\$ 11,194	\$ 995,935		
%	76.0%	15.2%	3.7%	94.9%	4.0%	1.1%	100.0%		
Allocated Return on Common Assets	244,950	46,415	9,592	\$ 300,957	18,284	1,775	\$ 321,016		
	76.3%	14.5%	3.0%	93.8%	5.7%	0.6%	100.0%		
Allocated Pennichuck Water Costs - Work Orders	808,771	140,677	78,476	\$ 1,027,924	248,853	-	\$ 1,276,777		
%	63.3%	11.0%	6.1%	80.5%	19.5%	0.0%	100.0%		
Allocated Pennichuck Water Costs - Management Fee	4,327,642	845,587	352,674	\$ 5,525,903	357,896	58,859	\$ 5,942,658		
%	72.8%	14.2%	5.9%	93.0%	6.0%	1.0%	100.0%		
Total Allocated 2007 Costs	\$ 6,138,080	\$ 1,184,338	\$ 477,611	\$ 7,800,030	\$ 664,531	\$ 71,828	\$ 8,536,389		
%	71.9%	13.9%	5.6%	91.4%	7.8%	0.8%	100.0%		
North Country Share of Mgt Fee		54.1%	\$ 258,388						
Pittsfield Share of Mgt Fee		45.9%	\$ 219,223						
Total			\$ 477,611						
Notes:									
(1) The allocation of management fees is based on avg percentage of assets and customers as follows:									
Period Ending December 31, 2007	Pittsfield	North Country	Total						
Assets	4,166,928	3,423,711	7,590,639						
	54.90%	45.10%	100.00%						
Customers	646	1,109	1,755						
	36.81%	63.19%	100.00%						
Average Percentage	45.9%	54.1%	100.0%						

PITTSFIELD AQUEDUCT COMPANY, INC.
2007 Workorder Costs
Pro Forma Adjustment

Schedule 1D
Modified Filing

	PWW Capital	070 WTP	080 OPS	Fleet	PWW	PWS	PWS Jobbing	PAC Capital	PAC	PEU Capital	PEU	Total
Labor	60,167.70	534,927.05	877,726.73	42,798.76	54,584.77	366,650.65	59,297.08	27,536.44	149,768.47	24,324.84	274,616.80	2,412,399.29
Contractor Clearing	6,936.85	-	-	-	-	-	-	-	-	-	-	-
Inventory: Pipes & Fittings	57,284.06	185.23	47,632.35	110,948.81	60,475.75	132.30	327,620.65	2,897.25	2,638.84	978.75	312.00	466,733.64
Inventory: Meters	51,497.80	-	-	-	64.53	-	14,856.57	15,641.47	6,056.00	18,002.45	7,528.79	231,587.59
Inventory: Misc T&D	3,703.92	34.59	12,973.16	-	1,827.21	-	1,563.25	1,009.23	1,191.77	20,658.02	-	90,494.45
Inventory: Chemicals	-	605,197.11	-	-	2,118.83	-	12,988.08	-	915.21	1,238.74	2,366.00	25,909.67
Inventory: Fleet	-	-	31.27	2,454.99	-	-	-	-	-	-	31,966.16	653,185.39
Misc T&D Supplies	-	-	-	129.00	2,651.86	-	-	-	-	-	-	2,486.26
Truck	18,923.18	44,593.54	134,185.90	1,596.27	16,566.31	104,063.54	15,424.85	10,743.56	35,862.79	9,267.55	86,837.23	478,074.72
Backhoe	7,612.50	441.50	11,358.52	-	7,795.13	178.75	3,048.64	4,583.27	5,068.38	2,325.50	8,891.14	51,303.33
Compressor	226.00	-	3,460.00	-	-	-	12.00	-	731.00	168.00	192.00	4,791.00
Inspection Fees	-	-	-	-	172,503.43	-	-	-	-	-	-	172,503.43
Overhead	4,691.44	-	-	-	45,320.67	-	-	1,679.86	-	1,770.21	-	53,462.18
Labor Overhead	29,397.81	261,044.40	399,050.64	20,885.79	27,319.90	173,058.91	29,276.46	13,593.64	67,342.68	11,953.11	132,688.02	1,165,611.37
Misc General Equipment	20.00	-	-	-	-	52.50	255.00	-	-	-	-	143
Total Costs	240,463.26	1,446,423.42	1,430,652.20	178,813.62	401,262.95	648,061.57	474,275.19	86,036.21	269,575.14	90,687.17	545,543	5,811,793.38
Less:												
Overhead	4,691.44	-	-	-	45,320.67	-	-	1,679.86	-	1,770.21	-	53,462.18
Contractor Clearing	6,936.85	-	4,233.63	110,948.81	10,034.56	132.30	327,620.65	2,897.25	2,638.84	978.75	312.00	466,733.64
Total Adjusted Costs	228,834.97	1,446,423.42	1,426,418.57	67,864.81	345,907.72	647,929.27	146,654.54	81,459.10	266,936.30	87,938.21	545,230.64	5,291,597.56
% of Total Adjusted Costs	4.32%	27.33%	26.96%	1.28%	6.54%	12.24%	2.77%	1.54%	5.04%	1.66%	10.30%	100.00%
Oyrid Allocable to Work Orders	1,276,778											
Totals by Company:												
PWW	55,214	348,999	344,172	16,375	83,462	156,335	35,385	19,655	64,407	21,218	131,555	1,276,778
PEU	55,214	348,999	344,172	16,375	83,462	156,335	35,385	19,655	64,407	21,218	131,555	1,276,778
PAC	55,214	348,999	344,172	16,375	83,462	156,335	35,385	19,655	64,407	21,218	131,555	1,276,778
Total Overhead	55,214	348,999	344,172	16,375	83,462	156,335	35,385	19,655	64,407	21,218	131,555	1,276,778
% Labor	4.32%	27.33%	26.96%	1.28%	6.54%	12.24%	2.77%	1.54%	5.04%	1.66%	10.30%	100.00%

Notes:

(1) Contractor Clearing Costs have been deducted from the workorder costs as the costs do not represent the total cost activity. Much of the activity related to Maintenance activity is charged directly to each company's P&L and do not flow through work orders.

PITTSFIELD AQUEDUCT COMPANY, INC.				
BALANCE SHEET				
ASSETS AND DEFERRED CHARGES				
For The Twelve Months Ended December 31, 2007				
North Country Only				
13 MONTH	12/31/2007	AVERAGE	12/31/2006	12/31/2005
TEST YR				
PLANT ASSETS				
Plant in Service	3,360,514	2,109,899	1,268,463	-
Work in process	-	-	-	-
Accumulated depreciation	(8,058)	30,245	-	-
Net Plant	3,368,571	2,079,654	1,268,463	-
Acquisition Adjustment	-	-	-	-
Accumulated amortization	-	-	-	-
Net Acquisition Adjustment	-	-	-	-
Total Net Utility Plant	3,368,571	2,079,654	1,268,463	-
CURRENT ASSETS				
Cash	-	-	-	-
Short term investments: FHLB	-	-	-	-
Short term investments: MM	-	-	-	-
Restricted cash	-	-	-	-
Accounts receivable-billed, net	30,428	27,469	31,799	-
Accounts receivable-unbilled, net	19,020	23,644	18,123	-
Accounts receivable-other	-	-	-	-
Inventory	-	-	-	-
Prepaid expenses	-	-	-	-
Prepaid property taxes	2,709	2,010	3,609	-
Prepaid income taxes	-	-	-	-
Intercompany receivable	-	-	-	-
OTHER ASSETS	52,157	53,123	53,530	-
Deferred land costs	-	-	-	-
Debt issuance expenses	-	-	-	-
Investment in partnerships	-	-	-	-
Other	2,982	30,789	-	-
TOTAL ASSETS	\$ 3,423,711	\$ 2,163,567	\$ 1,321,993	\$ -

PITTSFIELD AQUEDUCT COMPANY, INC.
BALANCE SHEET
EQUITY AND LIABILITIES
For The Twelve Months Ended December 31, 2007
North Country Only

	12/31/2007	13 MONTH TEST YR AVERAGE	12/31/2006	12/31/2005
STOCKHOLDERS' EQUITY				
Common stock	\$ -	\$ -	\$ -	-
Paid in capital	-	-	-	-
Retained earnings	(150,058)	(61,019)	(34,067)	-
	(150,058)	(61,019)	(34,067)	-
LONG TERM DEBT				
Bonds, notes and mortgages	-	-	-	-
Intercompany advances	3,554,010	2,213,454	1,346,909	-
Intercompany advances Pittsfield	-	-	-	-
Intercompany advances North Country	-	-	-	-
	3,554,010	2,213,454	1,346,909	-
CURRENT LIABILITIES				
Accounts payable	5,258	5,953	8,596	-
Acc'd property taxes	-	224	-	-
Accrued interest payable	-	-	-	-
Other accrued expenses	487	650	555	-
Income taxes payable	-	-	-	-
Customer deposits & other	5,745	6,826	9,151	-
	5,745	6,826	9,151	-
OTHER LIABILITIES AND DEFERRED CREDITS				
Deferred income taxes	-	-	-	-
Regulatory liability	-	-	-	-
CIAC, net	14,015	4,306	-	-
Customer advances	14,015	4,306	-	-
	14,015	4,306	-	-
TOTAL EQUITY AND LIABILITIES	\$ 3,423,711	\$ 2,163,567	\$ 1,321,993	-

PITTSFIELD AQUEDUCT COMPANY, INC.
ACCUMULATED DEPRECIATION
For The Twelve Months Ended December 31, 2007
North Country Only

Schedule 2
Attachment A
Modified Filing

ACCOUNT CLASSIFICATION		12/31/2007	12/31/2006
Organization Costs	\$	15,937	\$
Structures		9,724	-
Pumping and Distribution Equipment		16,316	-
Transmission and Distribution Mains		19,081	-
Services		3,297	-
Meters		9,327	-
Hydrants		-	-
Other Equipment		5,460	-
TOTAL	\$	79,142	\$
Accumulated Depreciation - Loss		10,461	-
Accumulated Depreciation - Cost of Removal		76,739	-
GRAND TOTAL	\$	(8,058)	\$

Notes:

(1) In 2007, Accumulated Amortization of Organization Costs was reclassified to Accumulated Depreciation.
(2) In 2006, Accumulated Depreciation for both North Country and Pittsfield were recorded in the Pittsfield accounts. The accounts were segregated in 2007.

PITTSFIELD AQUEDUCT COMPANY, INC.
MATERIAL AND SUPPLIES
For The Twelve Months Ended December 31, 2007
North Country Only
Schedule 2
Attachment B
Modified Filing

Chemicals			
6/30/2007	13 Month Average	6/30/2006	6/30/2005
-	-	-	-
-	-	-	-

PITTSFIELD AQUEDUCT COMPANY, INC.
 DEFERRED CHARGES
 For The Twelve Months Ended December 31, 2007
North Country Only

Schedule 2
 Attachment C
 Modified Filing

ACCT #	DESCRIPTION	12/31/2007	12/31/2006	12/31/2005	EXPLANATION
6186-000	PHASE II & V WAIVER - NO CNTRY	2,150	-	-	1
6186-260	NORTH COUNTRY RATE RELIEF	832	-	-	2

TOTAL DEFERRED CHARGES

2,982	-	-
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Notes:

- (1) The costs relate to obtaining a waiver of certain water sampling requirements from the NHDES.
 (2) 2007 costs incurred related to preliminary efforts on rate case.

PITTSFIELD AQUEDUCT COMPANY, INC.
 DEFERRED CHARGES ADDITIONS
 For The Twelve Months Ended December 31, 2007
North Country Only

Schedule 2
 Attachment D
 Modified Filing

Asset ID	Acquisition Date	equisition Co	Placed In Service	Book Cost	Useful Life Months	Amort	Full Yr Amort	Pro Forma Adjustment
Year Ending December, 2007								
Asset GL Acct #: 6186-000-002								
Life Yr Mo: 0 yr 0 mo								
17	PHASE II & V WAIVER - NO COUNTRY		03/01/2007	2,150.00				
Subtotal: 6186-000-002 (1)				2,150.00				
Asset GL Acct #: 6186-275-002								
Life Yr Mo: 0 yr 0 mo								
21	EMERGENCY RATE RELIEF - NC		11/01/2007	832.00				
Subtotal: 6186-275-002 (1)				832.00				
Grand Total				2,982.00				-

PITTSFIELD AQUEDUCT COMPANY, INC.
DEFERRED CHARGES ADDITIONS
For The Twelve Months Ended December 31, 2007
North Country Only

Schedule 2
 Attachment E
 Modified Filing

Asset ID	Placed In Service	Disposal Date	Cost Plus Exp. of Sale	LTD Depr & S179A & AFD	Net Proceeds	Realized Gain (Loss)	Useful Life Months	Amort	Proforma Adjustment
NONE									-

PITTSFIELD AQUEDUCT COMPANY, INC.
CONTRIBUTIONS IN AID OF CONSTRUCTION
For The Twelve Months Ended December 31, 2007

Schedule 2B
Modified Filing

North Country Only

	Contributions in Aid of Construction 6271-200	CIAC: Water Filtration Grant 6271-201	Sub Total of CIAC	Reserve of for Amort of CIAC 6272-101	Grand Total of CIAC and Reserve for Amort of CIAC
2003	-	-	-	-	-
2004	-	-	-	-	-
2005	-	-	-	-	-
2006	-	-	-	-	-
2007	14,096	-	14,096	(82)	14,015

PITTSFIELD AQUEDUCT COMPANY, INC.
COMPUTATION OF RATE BASE
For The Thirteen Months Ended December 31, 2007
North Country Only

Schedule 3
Modified Filing

Description	Test Year Average (Sch 3B)	Period Ending December 31, 2007 Rate Base	Pro Forma Adjustments Permanent Rates	Pro Forma Test Year
Plant in Service	2,109,899	3,360,977	1,194,858 (1)	3,304,757
Accum Deprec	44,060	79,142	40,515 (2)	84,575
Accum Deprec: Loss/COR	13,815	89,388	-	13,815
Acquisition Adjustment	-	-	-	-
Accum Amort Acq Adj	-	-	-	-
CIAC	4,337	14,096	-	4,337
Amort of CIAC	32	164	136 (6)	168
	2,075,348	3,357,290	1,154,479	3,229,828
ADD:				
Working Cap	45,409	43,575	31,139 (3)	76,548
Materials & Supplies	-	-	-	-
Prepayments	2,010	2,709	-	2,010
Other & Deferred Charges	30,789	6,184	14,830 (4)	45,619
	78,208	52,468	45,969	124,177
DEDUCT:				
Customer Advances	-	-	-	-
Customer Deposits	-	-	-	-
Deferred Income Tax	-	-	6,454 (5)	6,454
	-	-	6,454	6,454
TOTAL Rate Base	2,153,557	3,409,758	1,193,995	3,347,551

Notes:

- (1) adjust test year average to year end for non-revenue producing assets per Schedule 3, Attachment A
- (2) increase/decrease accumulated depreciation for the additions/deletions to plant per Schedule 3, Attachment C
- (3) reflect impact of the expense proforma adjustments on working capital per Schedule 3, Attachment D
- (4) increase for allocations and adjustments to deferred charges per Schedule 3, Attachment B
- (5) decrease for the deferred income taxes proforma per Schedule 3, Attachment E
- (6) adjust accumulated amortization (CIAC) per Schedule 3, Attachment G

Schedule 3
Attachment A
Modified Filing

Pittsfield Aqueduct Company, Inc.
Pro Forma Adjustments to Rate Base
Plant in Service
For the Twelve Months Ended December 31, 2007
North Country Only

I PLANT IN SERVICE

A. Schedule 3, Attachment A, Exhibit 2, details additions to plant in service that were completed within the test year. All items are capital improvements that are necessitated by mandates, SDWA, regulation, replacement of aging infrastructure or upgrades to the system. All of these plant additions are considered non-revenue producing in nature.

These non revenue producing capital additions were calculated as part of the thirteen month average of plant in service for the test year. The following proforma adjustment is to reflect the non revenue producing asset additions with their respective year end balances as follows:

Test Year Amount	\$	620,209
Year End Balance	\$	1,815,067
Pro Forma Adjustment	\$	1,194,858

Therefore:

\$ 1,194,858

TOTAL PRO FORMA PLANT IN SERVICE

\$ 1,194,858

Pittsfield Aqueduct Company, Inc.
Pro Forma Adjustments to Rate Base
Deferred Charges
For the Twelve Months Ended December 31, 2007
North Country Only

I DEFERRED DEBITS

A. A portion of the Organization Expense related to the North Country was recorded as deferred debits and transferred to North Country Organization Expense. The following proforma eliminates the portion recorded in deferred debits from the Pittsfield's thirteen month average as follows: (Schedule 3B)

Test Year Amount	\$	79,988
Test Year Amount	\$	54,182
Pro Forma Adjustment	\$	25,805

Therefore:
Above Adjustment reflected in revised Schedule 3B per Staff 2-5
\$ 25,805

B. To reflect the allocation of Sarbanes Oxley costs based on assets and customers as follows:

North Country		Pittsfield		Assets	
45.10%		\$ 3,423,711	\$ 4,166,928	646	Customers
63.19%		1,109			
54.15%		1,755			
		\$ 18,434	\$ 9,982		
		\$ 8,453			
Therefore:		Pro Forma Adjustment		Allocated Amount	
Revised per Staff 1-15:		Sarbanes Oxley Costs		Sarbanes Oxley Costs	
Allocated to North Country		\$ 18,434		\$ 9,982	
54.15%		\$ 9,982		\$ 8,453	

\$ 8,453

C. To reflect amortization expense for deferred charges placed in service or retired during 2007 and not reflected in the test year. (Schedule 1, Attachment F)
Therefore:
2,478

D. In the test year, the Company included deferred charges, account 6186-225-001, that should be reclassified from Pittsfield.
Therefore:
3,202

E. In the test year, the Company included an account for North Country Rate Relief that was subsequently expensed in 2008.
Therefore:
(832)

TOTAL PRO FORMA UNAMORTIZED DEFERRED ASSETS:

\$ 14,830

I ACCUMULATED DEPRECIATION

A. To reflect the additional 1/2 year depreciation expense pro forma for capital assets added in test year.
(See Schedule 3, Attachment A, Exhibit 1)

\$ 25,672

Therefore:

B. To reflect 1/2 year depreciation expense less pro forma for capital assets retired in the test year
(See Schedule 3, Attachment A, Exhibit 3)

\$ (1,317)

Therefore:

C. As a result of the depreciation analysis performed by J. Guastella dated 2/25/08, he is recommending revised depreciation rates. The annual impact to depreciation expense is allocated as follows: (Schedule 3 of the depreciation study)

Pittsfield	76,158	47.92%
North Country	82,757	52.08%
Total	158,915	100.00%
Adjustment per Depreciation Study:		
Total	(5,185)	
Pittsfield	(2,485)	
North Country	(2,700)	

\$ (2,700)

Revised Adjustment per Staff 3-2:

Current Depreciation Rate	83,178
Depreciation Study Expense	99,338
Difference	(16,160)

Therefore:

\$ 16,160

TOTAL ACCUMULATED DEPRECIATION PRO FORMA:

\$ 40,515

II ACCUMULATED AMORTIZATION OF CIAC

Per Staff 3-2:

A. As a result of the depreciation analysis performed by J. Guastella dated 2/25/08 and revised per Staff 2-8, he is recommending revised depreciation rates. Subsequently, the Company utilized the study to calculate the annual impact on CIAC amortization expense and reflected the impact in response to Staff 2-8 as follows:

Current Amortization Rate	(187)
Amortization as result of Depreciation	(324)
Difference (account 304.1)	(136)

Therefore:

\$ 136

TOTAL ACCUMULATED AMORTIZATION CIAC PRO FORMA:

\$ 136

TOTAL PRO FORMA WORKING CAPITAL: \$ 31,139

<u>\$</u>	<u>252,546</u>	<u>12.33%</u>
Total O & M Expenses	Capital Rate	

I WORKING CAPITAL

A. A pro forma adjustment for working capital is calculated at 45 days divided by 365 days or 12.33%. (As found in the Company's last case DW-03-107.) Total pro forma operation and maintenance expenses (Schedule 1) are for the test year.

Therefore:

Working

Pittsfield Aqueduct Company, Inc.
Pro Forma Adjustments to Rate Base
Working Capital
For the Twelve Months Ended December 31, 2007
North Country Only

Schedule 3
Attachment D
Modified Filing

Pittsfield Aqueduct Company, Inc.
Pro Forma Adjustments to Rate Base
Deferred Income Taxes
For the Twelve Months Ended December 31, 2007
North Country Only

I DEFERRED INCOME TAXES

A. A pro forma adjustment for Deferred Income Taxes is calculated for the test year addition based on net operating income as follows:

Pittsfield	\$	(115,992)	69.97%	NOI
North Country	\$	(49,774)	30.03%	% NOI
	\$	(165,766)	100.00%	

2007	Def Inc Taxes	246,512		NC Portion
2006		126,610		
Increment	\$	119,902	30.03%	\$ 36,003
1 month of 13 month average				\$ 2,769

Therefore:

Revised per Staff 1-17:

2007	Def Inc Taxes	246,512		NC Portion
2006		126,610		
Increment	\$	119,902	69.97%	\$ 83,899
1 month of 13 month average				\$ 6,454

Therefore:

2007	Def Inc Taxes	246,512		NC Portion
2006		126,610		
Increment	\$	119,902	69.97%	\$ 83,899
1 month of 13 month average				\$ 6,454

TOTAL PRO FORMA DEFERRED INCOME TAXES:

\$ 6,454

Pittsfield Aqueduct Company, Inc.
Asset Acquisitions
For the Twelve Months Ended December 31, 2007
North Country Only

Schedule 3
Attachment A
Exhibit 1
Page 1
Modified Filing

Asset ID	Placed In Service	Book Cost	Useful Life Months	Depr Exp	Half Yr Depr
<i>Asset GL Acct #: 6301-000-002</i>					
12.7	CONSOLIDATED WATER CO. ACQUISITION	1,540.00			
	02/01/2007				
12.8	CONSOLIDATED WATER CO. ACQUISITION	244.90			
	03/01/2007				
60000-000434	CONSOLIDATED WATER COMPANY ACQUISITION	360.00			
	10/01/2007				
<i>Subtotal: 6301-000-002 (3)</i>					
		2,144.90			
<i>Asset GL Acct #: 6303-300-002</i>					
60000-000330	SUNRISE ESTATES EASEMENTS	700.00			
	02/01/2007				
60000-000410	LOCKE LAKE ARSENIC TREATMENT	4,757.08			
	09/01/2007				
60000-000421	LOCKE LAKE ARSENIC TREATMENT	-941.40			
	10/01/2007				
<i>Subtotal: 6303-300-002 (3)</i>					
		4,515.68			
<i>Asset GL Acct #: 6304-100-002</i>					
<i>Life: 75 yr 0 mo</i>					
60000-000319	ELIMINATION OF CONFINED SPACE AT THE AIRPORT PUMP STATION	14,386.83	900	191.82	95.91
	01/01/2007				
60000-000326	ELIMINATION OF CONFINED SPACE AT THE AIRPORT PUMP STATION	779.56	900	10.39	5.20
	02/01/2007				
60000-000327	CONFINED SPACE - SUNRISE EST.	11,042.38	900	147.23	73.62
	02/01/2007				
60000-000328	CONFINED SPACE - SUNRISE EST.	2,645.49	900	35.27	17.64
	02/01/2007				
60000-000342	CONFINED SPACE - SUNRISE EST.	1,932.24	900	25.76	12.88
	03/01/2007				
60000-000381	CONFINED SPACE - SUNRISE ESTATES	1,000.00	900	13.33	6.67
	07/01/2007				
60000-000384	ELIMINATION OF CONFINED SPACE AT THE AIRPORT PUMP STATION	75.44	900	1.01	0.50
	07/01/2007				
60000-000409	LOCKE LAKE ARSENIC TREATMENT	476,047.80	900	6,347.30	3,173.65
	09/01/2007				
60000-000415	CONFINED SPACE - SECTION S PUMP HOUSE, LOCKE LAKE	6,061.96	900	80.83	40.41
	09/01/2007				
60000-000423	CONFINED SPACE - SUNRISE ESTATES	72.70	900	0.97	0.48
	10/01/2007				
60000-000424	CONFINED SPACE - SECTION S PUMP HOUSE, LOCKE LAKE	5,553.81	900	74.05	37.03
	10/01/2007				

Pittsfield Aqueduct Company, Inc.
Asset Acquisitions
For the Twelve Months Ended December 31, 2007
North County Only

Asset ID	Placed In Service	Book Cost	Useful Life Months	Depr Exp	Half Yr Depr
60000-000442	LOCKE LAKE ARSENIC TREATMENT				
	11/01/2007	2,267.86	900	30.24	15.12
60000-00414.22	LOCKE LAKE ARSENIC TREATMENT				
	09/01/2007	326,162.97	900	4,348.84	2,174.42
Subtotal: 6304-100-002 (15)		848,029.04			11307.5653.5
Asset GL Acct #: 6307-100-002					
Life: 50 yr 0 mo					
60000-000353	WELL DEEPENING BRW #13, LOCKE LAKE				
	05/01/2007	140.80	600	2.82	1.41
Subtotal: 6307-100-002 (1)		140.80			
Asset GL Acct #: 6309-000-002					
Life: 75 yr 9 mo					
60000-000408	LOCKE LAKE ARSENIC TREATMENT				
	09/01/2007	9,379.57	909	123.82	61.91
60000-000413	LOCKE LAKE ARSENIC TREATMENT				
	09/01/2007	1,867.37	909	24.65	12.33
60000-000441	LOCKE LAKE ARSENIC TREATMENT				
	11/01/2007	263.46	909	3.48	1.74
Subtotal: 6309-000-002 (3)		11,510.40			
Asset GL Acct #: 6310-000-002					
Life: 16 yr 4 mo					
60000-000407	LOCKE LAKE ARSENIC TREATMENT				
	09/01/2007	32,515.61	196	1,990.75	995.38
Subtotal: 6310-000-002 (1)		32,515.61			
Asset GL Acct #: 6311-000-002					
Life: 16 yr 4 mo					
60000-000320	BIRCH HILL LOT 56 PUMP REPLACEMENT				
	01/01/2007	8,387.55	196	513.52	256.76
60000-000344.2	LOCKE LAKE SEC S PUMP REPLACEMENT				
	04/01/2007	6,232.18	196	381.56	190.78
60000-000354	LOCKE LAKE, SEC S PUMP REPLACEMENT				
	05/01/2007	45.00	196	2.76	1.38
60000-000365	BIRCH HILL LOT 149 PUMP REPLACEMENT				
	05/01/2007	16,104.99	196	986.02	493.01
60000-000366	AIRSTRIIP BOOSTER PUMP REPAIR				
	06/01/2007	606.48	196	37.13	18.57

Pittsfield Aqueduct Company, Inc.
Asset Acquisitions
For the Twelve Months Ended December 31, 2007
North County Only

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Asset ID	Placed In Service	Book Cost	Useful Life Months	Depr Exp	Half Yr Depr
60000-000373	REPLACEMENT OF WELL PUMP #3 - SUNRISE ESTATES 06/01/2007	12,092.74	196	740.37	370.19
60000-000397	PUMP REPLACEMENT AT LOT 139, BIRCH HILL 08/01/2007	1,636.21	196	100.18	50.09
60000-000406	LOCKE LAKE ARSENIC TREATMENT 09/01/2007	157,543.38	196	9,645.51	4,822.76
60000-000412	LOCKE LAKE ARSENIC TREATMENT 09/01/2007	73.90	196	4.52	2.26
60000-000422	LOCKE LAKE ARSENIC TREATMENT 10/01/2007	10,559.63	196	646.51	323.25
60000-000426	REPLACEMENT OF WELL PUMP #3, MIDDLETON 10/01/2007	117.00	196	7.16	3.58
60000-000427	LOT 43S WELL PUMP/MOTOR REPLACEMENT, BIRCH HILL 10/01/2007	2,931.08	196	179.45	89.73
60000-000428	LOT 71 WELL PUMP/MOTOR REPLACEMENT, BIRCH HILL 10/01/2007	4,537.12	196	277.78	138.89
60000-000445	LOT 43N WELL PUMP MOTOR REPLACEMENT 12/01/2007	2,011.05	196	123.13	61.56
60000-000446	LOCKE LAKE WELL #11 REPLACEMENT 12/01/2007	5,234.52	196	320.48	160.24
Subtotal: 6311-000-002 (16)		228,112.83			
Asset GL Acct #: 6320-200-002					
Life: 32 yr 2 mo					
60000-000380	AIRSTRIIP TREATMENT PIPING 07/01/2007	2,371.17	386	73.72	36.86
60000-000405	LOCKE LAKE ARSENIC TREATMENT 09/01/2007	215,274.76	386	6,692.48	3,346.24
60000-000411	LOCKE LAKE ARSENIC TREATMENT 09/01/2007	14,157.50	386	440.13	220.06
60000-000443	LOCKE LAKE ARSENIC TREATMENT 11/01/2007	7,736.23	386	240.50	120.25
Subtotal: 6320-200-002 (4)		239,539.66			
Asset GL Acct #: 6330-000-002					
Life: 41 yr 0 mo					
60000-000396.2	LOCKE LAKE STORAGE TANK - 250,000 GALLON 08/01/2007	447,347.89	492	10,910.92	5,455.46
60000-000399	LOCKE LAKE STORAGE TANK - 250,000 GALLON 08/01/2007	32,517.22	492	793.10	396.55
60000-000402	GOLF COURSE PUMP HOUSE; LOCKE LAKE STORAGE TANK 09/01/2007	8,148.05	492	198.73	99.37

Pittsfield Aqueduct Company, Inc.
Asset Acquisitions
For the Twelve Months Ended December 31, 2007
North Country Only

Asset ID	Placed In Service	Book Cost	Useful Life Months	Depr Exp	Half Yr Depr
60000-000444	LOCKE LAKE STORAGE TANK - 250,000 GALLON 11/01/2007	970.91	492	23.68	11.84
<i>Subtotal: 6330-000-002 (5)</i>					
488,984.07					
<i>Asset GL Acct #: 6331-003-002</i>					
<i>Life: 78 yr 9 mo</i>					
60000-000385	GATES - PAVING: LOCKE LAKE 07/01/2007	460.24	945	5.84	2.92
<i>Subtotal: 6331-003-002 (1)</i>					
460.24					
<i>Asset GL Acct #: 6331-250-002</i>					
<i>Life: 72 yr 5 mo</i>					
60000-000311	DISTRIBUTION MAINS - GATES: LOCKE LAKE 01/01/2007	2,000.25	869	27.62	13.81
60000-000325	DISTRIBUTION MAINS - GATES: LOCKE LAKE 02/01/2007	7,471.50	869	103.17	51.59
60000-000333	DISTRIBUTION MAINS: GATES - SUNRISE ESTATES 03/01/2007	1,775.06	869	24.51	12.26
60000-000334	DISTRIBUTION MAINS: GATE - LOCKE LAKE 03/01/2007	2,161.46	869	29.85	14.92
60000-000346	DISTRIBUTION MAINS - GATES: LOCKE LAKE 04/01/2007	6,859.66	869	94.72	47.36
60000-000355	DISTRIBUTION MAINS: GATES - LOCKE LAKE 05/01/2007	498.72	869	6.89	3.44
60000-000389	DISTRIBUTION MAINS - GATES: BIRCH HILL 08/01/2007	2,881.44	869	39.79	19.89
60000-000449	DISTRIBUTION MAINS: GATES - LOCKE LAKE 12/01/2007	2,062.45	869	28.48	14.24
<i>Subtotal: 6331-250-002 (8)</i>					
25,710.54					
<i>Asset GL Acct #: 6333-100-002</i>					
<i>Life: 40 yr 0 mo</i>					
60000-000356	1" CT SERVICE: LOCKE LAKE (1) 05/01/2007	1,077.48	480	26.94	13.47
60000-000390	1" CT SERVICE: LOCKE LAKE, 1 08/01/2007	1,492.16	480	37.30	18.65
60000-000430	1" CT SERVICE: LOCKE LAKE, 1 10/01/2007	1,040.85	480	26.02	13.01
60000-000437	1" CT SERVICE: LOCKE LAKE, 1 11/01/2007	4,519.87	480	113.00	56.50

Pittsfield Aqueduct Company, Inc.
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Asset ID	Placed In Service	Book Cost	Useful Life Months	Depr Exp	Half Yr Depr
Subtotal: 6333-100-002 (4)					
Asset GL Acct #: 6333-200-002					
Life: 40 yr 0 mo					
60000-000312	3/4" RENEWED SERVICE: LOCKE LAKE, 1	2,982.98	480	74.57	37.29
60000-000318	3/4" RENEWED SERVICE: LOCKE LAKE, 1	2,511.45	480	62.79	31.39
60000-000357	3/4" CT RENEWED SERVICE: LOCKE LAKE (1)	1,380.17	480	34.50	17.25
60000-000358	3/4" CT RENEWED SERVICE: LOCKE LAKE (1)	4,603.48	480	115.09	57.54
60000-000388	1" CT SERVICES: LOCKE LAKE, 3	4,414.64	480	110.37	55.18
60000-000416	3/4" RENEWED SERVICE: LOCKE LAKE, 1	2,316.06	480	57.90	28.95
60000-000438	1" CT RENEWED SERVICE: LOCKE LAKE, 2	3,435.16	480	85.88	42.94
Subtotal: 6333-200-002 (7)					
Asset GL Acct #: 6334-000-002					
Life: 20 yr 0 mo					
60000-000313	CHAMBER COMPS: LOCKE LAKE	32.62	240	1.63	0.82
60000-000314	5/8" METERS: SUNRISE ESTATES, 2 NEW	248.97	240	12.45	6.22
60000-000315	3/4" METERS: SUNRISE ESTATES, 1 NEW	183.55	240	9.18	4.59
60000-000316	5/8" METERS: LOCKE LAKE, 14 RENEWED	1,848.93	240	92.45	46.22
60000-000317	2" METERS: LOCKE LAKE, 1 RENEWED	1,927.56	240	96.38	48.19
60000-000321	5/8" METERS: BIRCH HILL, 4 NEW	956.34	240	47.82	23.91
60000-000322	5/8" METERS: MIDDLETON, 1 NEW	309.88	240	15.49	7.75
60000-000323	5/8" METERS: LOCKE LAKE, 3 RENEWED	381.51	240	19.08	9.54
60000-000324	5/8" METERS: SUNRISE ESTATES, 1 RENEWED	64.26	240	3.21	1.61
60000-000335	5/8" METERS: BIRCH HILL, 1 NEW	509.94	240	25.50	12.75

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Asset Acquisitions
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Asset ID	Placed In Service	Book Cost	Useful Life Months	Depr Exp	Half Yr Depr
60000-000336	5/8" METERS: LOCKE LAKE, 1 NEW 03/01/2007	175.76	240	8.79	4.39
60000-000337	5/8" METERS: SUNRISE ESTATES, 2 NEW 03/01/2007	430.70	240	21.54	10.77
60000-000338	5/8" METERS: LOCKE LAKE, 29 RENEWED 03/01/2007	4,592.22	240	229.61	114.81
60000-000339	5/8" METERS: SUNRISE ESTATES, 1 RENEWED 03/01/2007	64.26	240	3.21	1.61
60000-000348	5/8" METERS: BIRCH HILL, 1 NEW 04/01/2007	325.71	240	16.29	8.14
60000-000349	5/8" METERS: BIRCH HILL, 1 RENEWED 04/01/2007	64.26	240	3.21	1.61
60000-000350	5/8" METERS: LOCKE LAKE, 9 RENEWED 04/01/2007	927.68	240	46.38	23.19
60000-000351	5/8" METERS: SUNRISE ESTATES, 1 RENEWED 04/01/2007	64.26	240	3.21	1.61
60000-000359	CHAMBER COMPS: LOCKE LAKE 05/01/2007	445.91	240	22.30	11.15
60000-000360	5/8" METERS: BIRCH HILL, 2 NEW 05/01/2007	618.02	240	30.90	15.45
60000-000361	5/8" METERS: LOCKE LAKE, 4 NEW 05/01/2007	755.81	240	37.79	18.90
60000-000362	5/8" METERS: LOCKE LAKE, 13 RENEWED 05/01/2007	910.12	240	45.51	22.75
60000-000363	5/8" METERS: SUNRISE ESTATES, 1 RENEWED 05/01/2007	64.26	240	3.21	1.61
60000-000368	CHAMBER COMPS: LOCKE LAKE 06/01/2007	16.32	240	0.82	0.41
60000-000369	5/8" METERS: LOCKE LAKE, 3 NEW 06/01/2007	601.36	240	30.07	15.03
60000-000370	5/8" METERS: SUNRISE ESTATES, 1 NEW 06/01/2007	491.86	240	24.59	12.30
60000-000371	5/8" METERS: LOCKE LAKE, 1 RENEWED 06/01/2007	65.49	240	3.27	1.64
60000-000375	5/8" METERS: LOCKE LAKE, 1 NEW 07/01/2007	180.43	240	9.02	4.51
60000-000376	5/8" METERS: SUNRISE ETATES, 1 NEW 07/01/2007	197.31	240	9.87	4.93
60000-000377	5/8" METERS: LOCKE LAKE, 1 RENEWED 07/01/2007	65.49	240	3.27	1.64
60000-000386	5/8" METERS: LOCKE LAKE, 2 RENEWED 08/01/2007	311.40	240	15.57	7.79
60000-000392	CHAMBER COMPS: LOCKE LAKE 08/01/2007	375.36	240	18.77	9.38

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Asset ID	Placed In Service	Book Cost	Useful Life Months	Depr Exp	Half Yr Depr
60000-000393	CHAMBER COMPS: SUNRISE ESTATES 08/01/2007	48.96	240	2.45	1.22
60000-000394	5/8" METERS: LOCKE LAKE, 5 NEW 08/01/2007	566.73	240	28.34	14.17
60000-000396	5/8" METERS: SUNRISE ESTATES, 1 NEW 08/01/2007	323.26	240	16.16	8.08
60000-000403	NEW RADIO INSTALLS: LOCKE LAKE, 472 NEPTUNES 09/01/2007	39,831.99	240	1,991.60	995.80
60000-000417	5/8" METERS: SUNRISE ESTATES, 1 RENEWED 09/01/2007	45.61	240	2.28	1.14
60000-000418	5/8" METERS: BIRCH HILL, 1 NEW 09/01/2007	239.59	240	11.98	5.99
60000-000432	5/8" METERS: LOCKE LAKE, 1 NEW 10/01/2007	223.49	240	11.17	5.59
60000-000436	5/8" METERS: LOCKE LAKE, 2 NEW 11/01/2007	388.87	240	19.44	9.72
60000-000451	NEW RADIO INSTALLS FOR LOCKE LAKE, 11 NEPTUNES INSTALLED 12/01/2007	835.75	240	41.79	20.89
Subtotal: 6334-000-002 (41)		60,711.80			
Asset GL Acct #: 6339-000-002					
Life: 20 yr 0 mo					
60000-000382	LOCKE LAKE SAMPLE STATION 07/01/2007	2,587.71	240	129.39	64.69
60000-000383	MIDDLETON SAMPLE STATION 07/01/2007	1,187.26	240	59.36	29.68
60000-000400	BIRCH HILL SAMPLE STATIONS 08/01/2007	3,586.88	240	179.34	89.67
Subtotal: 6339-000-002 (3)		7,361.85			
Asset GL Acct #: 6346-000-002					
Life: 20 yr 0 mo					
60000-000452	RUGGED PALM PILOTS - NORTH COUNTRY 12/01/2007	875.00	240	43.75	21.88
Subtotal: 6346-000-002 (1)		875.00			
2007 Total		1,980,386.72			25,672.30

Pittsfield Aqueduct Company, Inc.
Non Revenue Producing Additions
For the Twelve Months Ended December 31, 2007
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Asset ID	Placed In Service	Book Cost	Test Year Period	Test Year Amount	Annualized Differential Pro Forma
Asset GL Acct #: 6304-100-002					
60000-	ELIMINATION OF CONFINED SPACE AT THE AIRPORT PUMP STATION				
	01/01/2007	14,386.83	12/13	13,280.15	1,106.68
60000-	ELIMINATION OF CONFINED SPACE AT THE AIRPORT PUMP STATION				
	02/01/2007	779.56	11/13	659.63	119.93
60000-	CONFINED SPACE - SUNRISE EST.				
	02/01/2007	11,042.38	11/13	9,343.55	1,698.83
60000-	CONFINED SPACE - SUNRISE EST.				
	02/01/2007	2,645.49	11/13	2,238.49	407.00
60000-	CONFINED SPACE - SUNRISE EST.				
	03/01/2007	1,932.24	10/13	1,486.34	445.90
60000-	CONFINED SPACE - SUNRISE ESTATES				
	07/01/2007	1,000.00	6/13	461.54	538.46
60000-	ELIMINATION OF CONFINED SPACE AT THE AIRPORT PUMP STATION				
	07/01/2007	75.44	6/13	34.82	40.62
60000-	LOCKE LAKE ARSENIC TREATMENT				
	09/01/2007	476,047.80	4/13	146,476.25	329,571.55
60000-	CONFINED SPACE - SECTION S PUMP HOUSE, LOCKE LAKE				
	09/01/2007	6,061.96	4/13	1,865.22	4,196.74
60000-	CONFINED SPACE - SUNRISE ESTATES				
	10/01/2007	72.70	3/13	16.78	55.92
60000-	CONFINED SPACE - SECTION S PUMP HOUSE, LOCKE LAKE				
	10/01/2007	5,553.81	3/13	1,281.65	4,272.16
60000-	LOCKE LAKE ARSENIC TREATMENT				
	11/01/2007	2,267.86	2/13	348.90	1,918.96
60000-	LOCKE LAKE ARSENIC TREATMENT				
	09/01/2007	326,162.97	4/13	100,357.84	225,805.13
Subtotal: 6304-100-002 (15)		848,029.04			
Asset GL Acct #: 6307-100-002					
60000-	WELL DEEPENING BRW #13, LOCKE LAKE				
	05/01/2007	140.80	8/13	86.65	54.15
Subtotal: 6307-100-002 (1)		140.80			
Asset GL Acct #: 6309-000-002					
60000-	LOCKE LAKE ARSENIC TREATMENT				
	09/01/2007	9,379.57	4/13	2,886.02	6,493.55
60000-	LOCKE LAKE ARSENIC TREATMENT				
	09/01/2007	1,867.37	4/13	574.58	1,292.79
60000-	LOCKE LAKE ARSENIC TREATMENT				
	11/01/2007	263.46	2/13	40.53	222.93

Pittsfield Aqueduct Company, Inc.
Non Revenue Producing Additions
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Asset ID	Placed In Service	Book Cost	Test Year Period	Test Year Amount	Annualized Differential Pro Forma
Subtotal: 6309-000-002 (3)					
Asset GL Acct #: 6310-000-002					
60000- LOCKE LAKE ARSENIC TREATMENT	09/01/2007	32,515.61	4/13	10,004.80	22,510.81
Subtotal: 6310-000-002 (1)					
Asset GL Acct #: 6311-000-002					
60000- LOCKE LAKE ARSENIC TREATMENT	09/01/2007	157,543.38	4/13	48,474.89	109,068.49
60000- LOCKE LAKE ARSENIC TREATMENT	09/01/2007	73.90	4/13	22.74	51.16
60000- LOCKE LAKE ARSENIC TREATMENT	10/01/2007	10,559.63	3/13	2,436.84	8,122.79
Subtotal: 6311-000-002 (16)					
Asset GL Acct #: 6320-200-002					
60000- AIRSTRIP TREATMENT PIPING	07/01/2007	2,371.17	6/13	1,094.39	1,276.78
60000- LOCKE LAKE ARSENIC TREATMENT	09/01/2007	215,274.76	4/13	66,238.39	149,036.37
60000- LOCKE LAKE ARSENIC TREATMENT	09/01/2007	14,157.50	4/13	4,356.15	9,801.35
60000- LOCKE LAKE ARSENIC TREATMENT	11/01/2007	7,736.23	2/13	1,190.19	6,546.04
Subtotal: 6320-200-002 (4)					
Asset GL Acct #: 6330-000-002					
60000- LOCKE LAKE STORAGE TANK - 250,000 GALLON	08/01/2007	447,347.89	5/13	172,056.88	275,291.01
60000- LOCKE LAKE STORAGE TANK - 250,000 GALLON	08/01/2007	32,517.22	5/13	12,506.62	20,010.60
60000- GOLF COURSE PUMP HOUSE: LOCKE LAKE STORAGE TANK	09/01/2007	8,148.05	4/13	2,507.09	5,640.96
60000- LOCKE LAKE STORAGE TANK - 250,000 GALLON	11/01/2007	970.91	2/13	149.37	821.54
Subtotal: 6330-000-002 (5)					
Asset GL Acct #: 6331-003-002					
60000- GATES - PAVING: LOCKE LAKE	07/01/2007	460.24	6/13	212.42	247.82

Pittsfield Aqueduct Company, Inc.
Non Revenue Producing Additions
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Asset ID	Placed In Service	Book Cost	Test Year Period	Test Year Amount	Annualized Differential Pro Forma
<i>Subtotal: 6331-003-002 (1)</i>					
Asset GL Acct #: 6331-250-002					
60000-	DISTRIBUTION MAINS - GATES: LOCKE LAKE	2,000.25	12/13	1,846.38	153.87
60000-	DISTRIBUTION MAINS - GATES: LOCKE LAKE				
60000-	DISTRIBUTION MAINS - GATES: LOCKE LAKE	7,471.50	11/13	6,322.04	1,149.46
60000-	DISTRIBUTION MAINS: GATES - SUNRISE ESTATES				
60000-	DISTRIBUTION MAINS: GATE - LOCKE LAKE	1,775.06	10/13	1,365.43	409.63
60000-	DISTRIBUTION MAINS: GATE - LOCKE LAKE				
60000-	DISTRIBUTION MAINS: GATE - LOCKE LAKE	2,161.46	10/13	1,662.66	498.80
60000-	DISTRIBUTION MAINS - GATES: LOCKE LAKE	6,859.66	9/13	4,749.00	2,110.66
60000-	DISTRIBUTION MAINS: GATES - LOCKE LAKE				
60000-	DISTRIBUTION MAINS: GATES - LOCKE LAKE	498.72	8/13	306.90	191.82
60000-	DISTRIBUTION MAINS - GATES: BIRCH HILL				
60000-	DISTRIBUTION MAINS: GATES - BIRCH HILL	2,881.44	5/13	1,108.25	1,773.19
60000-	DISTRIBUTION MAINS: GATES - LOCKE LAKE				
60000-	DISTRIBUTION MAINS: GATES - LOCKE LAKE	2,062.45	1/13	158.65	1,903.80
<i>Subtotal: 6331-250-002 (8)</i>					
		25,710.54			
2007 Total					
		1,815,067.27		620,209.00	1,194,858.27
					-

Pittsfield Aqueduct Company, Inc.
Asset Dispositions
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Asset ID	Placed in Service	Disposal Date	Cost Plus Exp. of Sale	LTD Depr	Net Proceeds	Accum Depr (Loss)	Depr Exp	Half Year Depr Exp
Asset GL Acct #: 6307-100-002								
<i>Life Yr Mo: 50 yr 0 mo</i>								
60000-000274.1	LOCKE LAKE GOLF COURSE WELLS	12/01/2006	2,208.97	44.18	0.00	-2,164.79	44.18	22.09
60000-000283.1	SUNRISE ESTATES WELLS	12/01/2006	1,476.54	29.54	0.00	-1,447.00	29.53	14.77
60000-000290.1	BIRCH HILL HALES LOCATION WELL	12/01/2006	2,647.60	52.96	0.00	-2,594.64	52.95	26.48
60000-000290.2	BIRCH HILL HALES LOCATION WELL	12/01/2006	38,935.40	778.70	0.00	-38,156.70	778.71	389.35
Subtotal: 6307-100-002 (4)								
			45,268.51	905.38	0.00	-44,363.13		
Asset GL Acct #: 6311-000-002								
<i>Life Yr Mo: 16 yr 4 mo</i>								
60000-000275.1	LOCKE LAKE ELECTRIC PUMPING EQUIPMENT	12/01/2006	5,005.98	306.48	0.00	-4,699.50	306.55	153.28
60000-000291.1	BIRCH HILL ELECTRIC PUMPING EQUIPMENT	12/01/2006	3,059.56	187.32	0.00	-2,872.24	187.36	93.68
60000-000291.3	Hales Location Well House - BIRCH HILL ELECTRIC PUMPING EQUIPMENT	12/01/2006	556.22	34.06	0.00	-522.16	34.06	17.03
60000-00275.21	Section S - LOCKE LAKE ELECTRIC PUMPING EQUIPMENT	12/01/2006	556.22	34.06	0.00	-522.16	34.06	17.03
60000-00275.22	Monroe - LOCKE LAKE ELECTRIC PUMPING EQUIPMENT	12/01/2006	3,893.54	238.38	0.00	-3,655.16	238.43	119.21
60000-00275.23	Winwood - LOCKE LAKE ELECTRIC PUMPING EQUIPMENT	12/01/2006	3,893.54	238.38	0.00	-3,655.16	238.43	119.21
60000-00275.24	Golf Course - LOCKE LAKE ELECTRIC PUMPING EQUIPMENT	12/01/2006	6,118.72	374.62	0.00	-5,744.10	374.69	187.35
Subtotal: 6311-000-002 (7)								
			23,083.78	1,413.30	0.00	-21,670.48		
Asset GL Acct #: 6330-000-002								

Pittsfield Aqueduct Company, Inc.
Asset Dispositions
For the Twelve Months Ended December 31, 2007
North Country Only

Schedule 3
Attachment A
Exhibit 3
Page 2
Modified Filing

Asset ID	Placed In Service	Disposal Date	Cost Plus Exp. of Sale	LTD Depr	Net Proceeds	Accum Depr (Loss)	Depr Exp	Half Year Depr Exp
<i>Life Yr Mo: 41 yr 0 mo</i>								
60000-000277.1	LOCKE LAKE PUMP STATION TANK	10/01/2007	7,230.86	176.36	0.00	-7,054.50	176.36	88.18
	12/01/2006							
<i>Subtotal: 6330-000-002 (1)</i>								
			7,230.86	176.36	0.00	-7,054.50		
<i>Asset GL Acct #: 6333-100-002</i>								
<i>Life Yr Mo: 40 yr 0 mo</i>								
60000-000279.1	LOCKE LAKE SERVICES - 18 (dual)	09/01/2007	1,674.18	41.86	0.00	-1,632.32	41.85	20.93
	12/01/2006							
60000-00279.21	LOCKE LAKE SERVICES - 2 (dual)	12/01/2007	372.04	9.30	0.00	-362.74	9.30	4.65
	12/01/2006							
<i>Subtotal: 6333-100-002 (2)</i>								
			2,046.22	51.16	0.00	-1,995.06		
<i>Asset GL Acct #: 6334-000-002</i>								
<i>Life Yr Mo: 20 yr 0 mo</i>								
000184	5/8" METERS SUNRISE ESTATES, MIDDLETON 1 NEW	07/01/2007	159.44	7.98	0.00	-151.46	7.97	3.99
	09/01/2006							
60000-000280.1	LOCKE LAKE METERS - 110 Meters	07/01/2007	1,379.40	68.98	0.00	-1,310.42	68.97	34.49
	12/01/2006							
60000-000305	5/8" NEW METERS - MIDDLETON (1)	07/01/2007	203.67	10.18	0.00	-193.49	10.18	5.09
	12/01/2006							
<i>Subtotal: 6334-000-002 (3)</i>								
			1,742.51	87.14	0.00	-1,655.37		
<i>2007 Total</i>								
			79,371.88	2,633.34	0.00	-76,738.54	2,633.59	1,316.80

PITTSFIELD AQUEDUCT COMPANY
COMPUTATION OF WORKING CAPITAL (O&M) ALLOWANCE
For The Thirteen Months Ended December 31, 2007
North County Only

Schedule 3A
Modified Filing

	Dec-06	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07	Average
Production Expenses	14,532	18,988	11,903	17,679	17,076	9,608	12,692	11,320	15,627	25,008	18,917	15,286	14,164	
Transmission & Distribution Expense	14,597	20,495	9,735	21,757	18,147	10,899	8,610	9,026	7,339	230	8,580	10,220	13,317	
Customer Acct & Collection Exp	2,355	1,596	1,308	1,570	1,912	2,651	1,843	1,272	3,272	2,228	1,337	1,055	1,239	
Administrative & General Expense	1,522	1,448	1,532	1,458	3,338	2,235	2,379	2,133	1,400	1,461	(1,618)	1,562	730	
Inter Div Management Fee	0	0	0	0	0	0	-	-	-	-	-	-	-	
Total Operating Expense	33,006	42,526	24,477	42,465	40,472	25,393	25,523	23,751	27,638	28,927	27,217	28,122	29,450	30,690
Allocation Factor	12.33%	12.33%	12.33%	12.33%	12.33%	12.33%	12.33%	12.33%	12.33%	12.33%	12.33%	12.33%	12.33%	
Working Capital	4,070	5,243	3,018	5,236	4,990	3,131	3,147	2,929	3,408	3,567	3,356	3,468	3,631	
Annualized	48,836	62,922	36,216	62,831	59,883	37,572	37,764	35,142	40,893	42,800	40,270	41,610	43,575	45,409

PITTSFIELD AQUEDUCT COMPANY, INC.
COMPUTATION OF THIRTEEN MONTH AVERAGE BALANCE
For the Thirteen Months Ended December 31, 2007
(North Country Only)

Schedule 3B
Revised
SDR 2-5
Modified Filing

Description	Dec-06	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07	Average
Plant in Service	1,164,991	1,402,923	1,426,404	1,442,280	1,551,573	1,580,012	1,595,298	1,602,099	2,099,235	3,400,100	3,396,916	3,405,880	3,360,977	2,109,899
Accum Deprec	12,177	17,618	20,570	23,541	38,368	42,243	46,185	50,980	47,676	56,507	64,364	73,407	79,142	44,060
Accum Deprec: Loss/COR	276	945	951	1,089	1,092	1,698	1,698	3,353	3,738	5,616	33,266	36,486	89,388	13,815
CIAC	-	-	-	-	-	-	-	-	-	14,096	14,096	14,096	14,096	4,337
Reserve of CIAC Amort	-	-	-	-	-	-	-	-	-	41	82	123	164	32
O&M Allowance	48,836	62,922	36,216	62,831	59,883	37,572	37,764	35,142	40,893	42,800	40,270	41,610	43,575	45,409
Materials & Supplies	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Prepayments	3,609	2,359	1,110	-	-	4,719	3,539	2,313	1,087	-	2,470	2,217	2,709	2,010
Other & Def Charges	87,407	86,633	87,398	88,991	5,352	5,352	5,352	5,352	5,352	5,352	5,352	6,184	6,184	30,789
Cust Advance	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Cust Deposit	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Deferred Income Tax	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Regulatory Liability	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Unamortized TTC	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	1,292,941	1,538,164	1,531,509	1,571,651	1,579,533	1,587,110	1,597,466	1,597,279	2,102,629	3,383,306	3,399,896	3,404,997	3,409,758	2,153,557